Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2023 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	1,804	102			2,735	-819	75	-238	4,037	98	О
Hydrocarbon Gas Liquids	1,172	-164	-23	190	58	-553		231	97	127	226
Natural Gas Liquids		-164	-23	153	50	-527		234	97	127	204
Ethane	393			-	_	-203		4		66	120
Propane	417			83	29	-373		90		4	62
Normal Butane	150		-	80	14	-139		88	1	5	12
Isobutane	66		-	-10	6	11		1	62	0	10
Natural Gasoline	147	-164	-23		-	177		52	34	52	0
Refinery Olefins				37	8	-27		-3			22
Ethylene				_	_	_		-			_
Propylene				33	6	-27		-2			14
Normal Butylene				4	3	_		-1			8
Isobutylene				-	_	-		0			0
Other Liquids		62	1,084		17	-445	-5	91	432	127	62
Hydrogen/Biofuels/Other Hydrocarbons			1,084		3	-677	29	28	302	46	62
Hydrogen					_		38		38		0
Biofuels (including Fuel Ethanol)			1,084		3	-677	-10	28	263	46	62
Fuel Ethanol			976		-	-661	-10	25	246	34	0
Biofuels (excluding Fuel Ethanol) ⁶			108		3	-16		3	17	12	62
Other Hydrocarbons					-	-	0	0	0	-	0
Unfinished Oils		62			-	-13		5	-33	77	0
Motor Gasoline Blend.Comp. (MGBC)			0		14	244	-34	58	163	4	0
Reformulated			0		_	103	-68	-10	45	_	0
Conventional			0		14	141	34	68	118	4	0
Aviation Gasoline Blend. Comp					_	_		_	_	_	_
Finished Petroleum Products	l		5	4.607	50	62	44	103		29	4,637
Finished Motor Gasoline			5	2,500	_	29	44	0		5	2,574
Reformulated			_	327	-	_	77	_		-	404
Conventional			5	2,173	_	29	-33	0		5	2,169
Finished Aviation Gasoline				2	0	2		0		-	3
Kerosene-Type Jet Fuel			_	285	_	19		-8		2	309
Kerosene			_	5	-	-		1		0	4
Distillate Fuel Oil			0	1,209	11	79		116		2	1,181
15 ppm sulfur and under			0	1,212	11	75		124		0	1,174
Greater than 15 to 500 ppm sulfur			0	2	0	4		-2 -6		0 2	8
Greater than 500 ppm sulfur			_	-5 33	3	-15		-6 7		1	-1
Residual Fuel Oil Less than 0.31 percent sulfur				2	3	-15		2		NA	13 NA
0.31 to 1.00 percent sulfur				12	0	-10		3		NA NA	NA NA
Greater than 1.00 percent sulfur				19	3	-10		2		NA	NA NA
Petrochemical Feedstocks				28	5	-3		-1		-	31
Naphtha for Petro. Feed. Use				16	3	-2		-1		_	17
Other Oils for Petro. Feed. Use				13	2	-1		0		-	14
Special Naphthas				-1	1	0		1		_	-1
Lubricants				7	7	4		0		6	
Waxes				1	1	_		-1		1	1
Petroleum Coke				197	0	-27		26		6	139
Marketable				150	0	-27		26		6	92
Catalyst				47							47
Asphalt and Road Oil				167 158	22 	-27 		-40 		5 	197 158
Miscellaneous Products				16		0		1		0	156
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	2,976	o	1,067	4,797	2,861	-1,756	114	186	4,566	381	4,925

⁼ Not Applicable.

⁼ No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for switch oil previously referred to as I become the first of the country of the property of the country of the countr

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.